Public

Code Administrator Consultation

CMP468:

Removal of outdated references in CUSC (non-charging)

Overview: Removes outdated references in CUSC to Electricity Ten Year Statement (ETYS).

Modification process & timetable

1. **Proposal Form**
   07 October 2026
2. **Code Administrator Consultation**
   03 November – 24 November 2026
3. **Draft Final SG Modification Report**
   03 December 2026
4. **Final SG Modification Report**
   11 December 2026
5. **Appeals Window**
   22 December 2026 – 15 January 2027
6. **Implementation**
   29 January 2027

Have 5 minutes? Read our Executive summary
Have 90 minutes? Read the full Code Administrator Consultation
Have 180 minutes? Read the full Code Administrator Ccnsultation and Annexes.

Status summary: We are now consulting on this proposed change.

This modification is expected to have a: Low impact
on market participants. It just reflects updated sources of data.

Proposer's recommendation of governance route	**Proposer's view on modification priority**
Self-Governance modification with assessment by a Workgroup	N/A

Modification Category
CUSC Non-Charging Objectives

Who can I talk to about the change?	**Proposer:** Paul Mott Paul.Mott1@neso.energy 07752987992	**Code Administrator Contact:** Ren Walker Lurrentia.walker@neso.energy
How do I respond?	Send your response proforma to cusc.team@neso.energy by **5pm** on **24 November 2026.**	

Contents

What is the issue? **3**

Why change? 3

What is the Proposer's solution? **3**

Draft legal text 4

What is the impact of this change? **4**

Proposer's assessment against CUSC Non-Charging Objectives 5

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories 5

When will this change take place? **6**

Implementation date: 6

Date decision required by 6

Implementation approach 6

Interactions **6**

How to respond **7**

Acronyms, key terms and reference material **7**

Annexes **8**

What is the issue?

The Connection Use of System Code (CUSC) contains several references to the Electricity Ten Year Statement (ETYS). The last ETYS was published at the end of June 2026, with the first publication of the full Centralised Strategic Network Plan (CSNP[1]) due in December 2028, though some CSNP data will be published before then.

Why change?

The CUSC contains several references to the ETYS. These generally need to be replaced with appropriate references to the National Energy System Operator (NESO) published planning data.

What is the Proposer's solution?

References to ETYS are proposed to be replaced in the legal text with NESO published planning data. There is one exception:

Section 11 has a definition of "Interconnector User Commitment Capacity" which gives a result (a capacity, import vs export, of that interconnector for use in user commitment) that is conditional, in clauses (a) and (b) of that definition, on whether the Interconnector connects above or below "the B11 boundary as set out in ETYS". This was introduced via CUSC change proposal CMP222: User Commitment for Non-Generation Users. It's Workgroup and Proposer decided to hard-code boundary B11 as the basis of what capacity to use per interconnector for the purposes of Section 15 user commitment. Checking back in past ETYS copies, this boundary B11 hadn't changed up to 2024, but there isn't a guarantee that it doesn't change in future under CSNP (or even that there always is a boundary known as B11). CMP222 Workgroup evidently believed that boundary B11 would be stable.

[1] The CSNP methodology webinar series at:
www.neso.energy/what-we-do/strategic-planning/strategic-energy-planning-sep-publications-consultations-and-updates
links to a series of summer 2025 webinars and a consultation on CSNP

The Proposer of CMP222 had originally intended to use a different basis of whether an interconnector is net exporting or net importing; it can be seen across paras 4.63 to 4.68 of the Final Modification Report (FMR) for CMP222, that the Workgroup decided instead to look at boundaries, with the Proposer deciding to use boundary 11 as an identifying breakpoint.

The way to most reliably leave the workings of CMP222 undisturbed is to leave the reference to ETYS in, but ground it in the 2024 ETYS, the most recently published at this time.

So, the definition now says : "….B11 boundary as set out in the 2024 edition of the annual Electricity Ten Year Statement". That makes sure B11 always has meaning.

The legal text reflects this, and for this reason the definition of ETYS is not deleted from Section 11.

Draft legal text

The following Sections of the CUSC will require updating:

- Section 11
- Section 13
- Section 15.

The proposed legal text changes can be found in **Annex 01**.

What is the impact of this change?

There will be no material impact on connection processes, connect and manage, user commitment or other aspects of the CUSC as they affect users as a result of this update to non-charging parts of the CUSC.

Proposer's assessment against CUSC Non-Charging Objectives	
Relevant Objective	**Identified impact**
(i) The efficient discharge by the Licensee of the obligations imposed on it by the Act and by this licence*;	**Neutral**
(ii) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;	**Neutral**
(iii) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency **; and	**Neutral**
(iv) Promoting efficiency in the implementation and administration of the CUSC arrangements.	**Positive** The CUSC is kept up to date with the changes to NESO licence conditions such that ETYS is no longer published.

** See Electricity System Operator Licence*

***The Electricity Regulation referred to in objective (iii) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.*

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories

Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	**Neutral**
Lower bills than would otherwise be the case	**Neutral**
Benefits for society as a whole	**Neutral**
Reduced environmental damage	**Neutral**
Improved quality of service	**Neutral**

When will this change take place?

Implementation date:

29 January 2027.

Date decision required by

11 December 2026.

Implementation approach

No systems changes are required.

Interactions

☒Grid Code	☐BSC	☒STC	☐SQSS
☐European Network Codes	☐ EBR Article 18 T&Cs[1]	☒Other modifications	☐Other

There following modifications have been raised to reflect the same changes across the Codes. The modifications are as follows:

- CM0107: Update for Centralised Strategic Network Plan, which was implemented on 01 September 2026.
- GC0188: Update for Centralised Strategic Network Plan which is being presented at the Grid Code Review Panel on 29 October 2026.

- CMP467: Removal of outdated references in CUSC (charging)

How to respond

Code Administrator Consultation questions

- Please provide your assessment for the proposed solution against the Applicable Objectives versus the current baseline.
- Do you support the proposed implementation approach?
- Do you have any other comments?
- Do you agree with the Proposer's assessment that the modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Code?

Views are invited on the proposals outlined in this consultation, which should be received by **5pm** on **24 November 2026**. Please send your response to cusc.team@neso.energy using the response pro-forma which can be found on the modification page.

If you wish to submit a confidential response, mark the relevant box on your consultation proforma. Confidential responses will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CMP	CUSC Modification Proposal
CSNP	Centralised Strategic Network Plan
CUSC	Connection and Use of System Code

EBR	Electricity Balancing Regulation
ETYS	Electricity Ten Year Statement
EU	European Union
FMR	Final Modification Report
GC	Grid Code
IP	Implementation Period
N/A	Not applicable
NESO	National Energy System Operator
SI	Statutory Instrument
SQSS	Security and Quality of Supply Standard
STC	System Operator–Transmission Owner Code
T&Cs	Terms and Conditions

Annexes

Annexes	
Annex 01	CMP468 Legal Text
Annex 02	CMP468 Proposal Form
Annex 03	CMP468 Self – Governance Statement